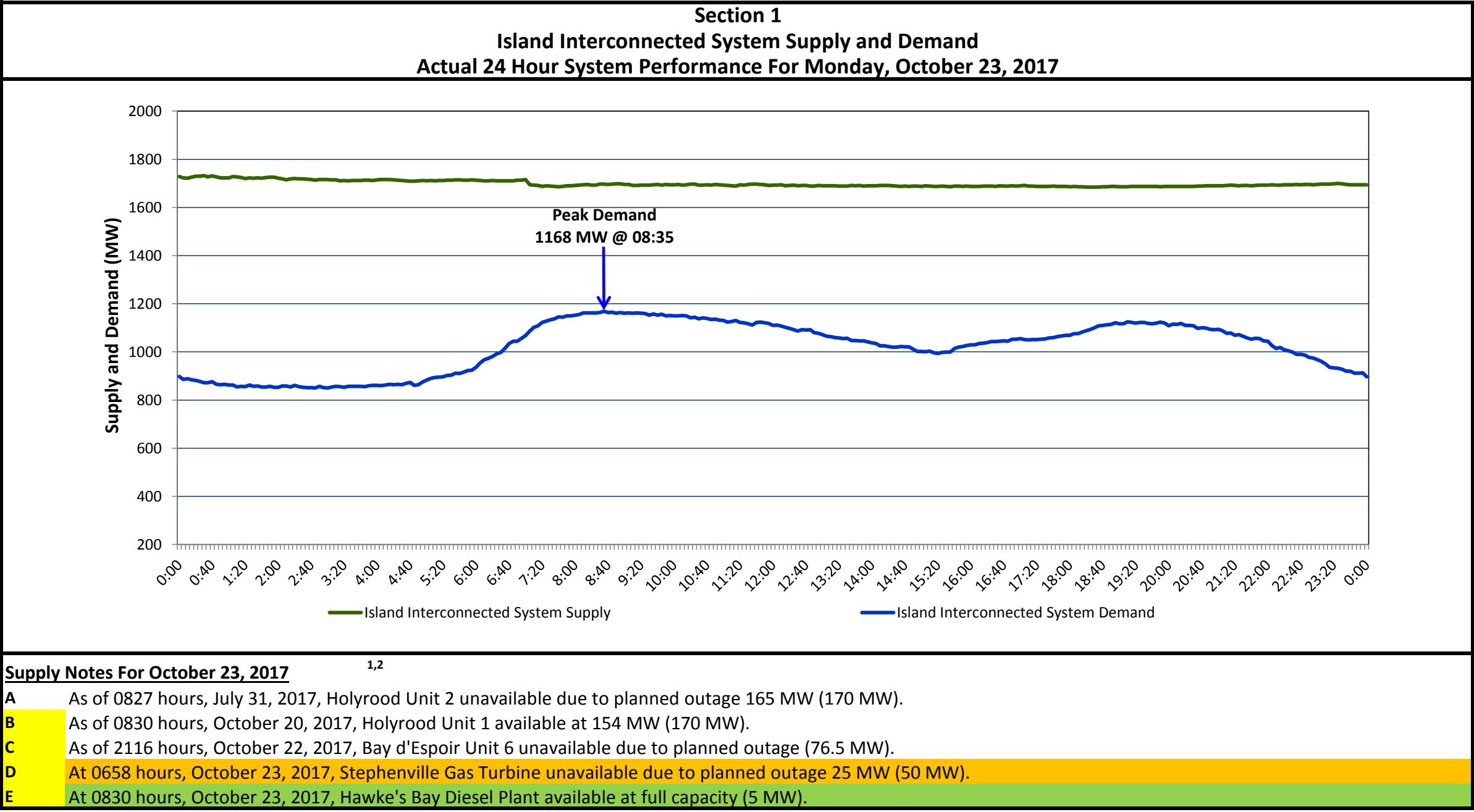


Newfoundland Labrador Hydro (NLH)

Supply and Demand Status Report Filed Tuesday, October 24, 2017 (Revised - October 25, 2017)



Section 2
Island Interconnected Supply and Demand

Tue, Oct 24, 2017			Island System Outlook ³		Seven-Day Forecast		Temperature (°C)		Island System Daily Peak Demand (MW)	
							Morning	Evening	Forecast	
Available Island System Supply: ⁵			1,670	MW	Tuesday, October 24, 2017		5	7	1,130	
NLH Generation: ⁴			1,380	MW	Wednesday, October 25, 2017		7	9	1,015	
NLH Power Purchases: ⁶			105	MW	Thursday, October 26, 2017		10	11	870	
Other Island Generation:			185	MW	Friday, October 27, 2017		8	5	960	
Current St. John's Temperature:			4	°C	Saturday, October 28, 2017		5	4	1,040	
Current St. John's Windchill:			N/A	°C	Sunday, October 29, 2017		5	4	1,080	
7-Day Island Peak Demand Forecast:			1,130	MW	Monday, October 30, 2017		4	4	1,050	
<u>Supply Notes For October 24, 2017</u> ³										
Notes:										
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.										
2. Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Under frequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.										
3. As of 0800 Hours.										
4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).										
5. Gross output from all Island sources (including Note 4).										
6. NLH Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Vale capacity assistance (when applicable), and Wind Generation.										

Section 3
Island Peak Demand Information
Previous Day Actual Peak and Current Day Forecast Peak

Mon, Oct 23, 2017	Actual Island Peak Demand ⁸	08:35	1,168 MW
Tue, Oct 24, 2017	Forecast Island Peak Demand		1,130 MW
Notes: 8. Island Demand is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).			